Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2019 (Thousand Barrels)

(Thousand Barrels)	Supply					Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjust- ments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	Ending Stocks
Crude Oil <sup>4</sup>	1,428,950			839,651	37,944	26,484	1,948,038	332,022	О	1,117,417
Hydrocarbon Gas Liquids	562,833	-2,395	67,221	29,703		-9,196	67,911	198,488	400,159	179,321
Natural Gas Liquids	562,833	-2,395	34,372	27,379		-9,456	67,911	198,488	365,246	170,905
Ethane			564	_		2,449		31,838	191,229	52,089
Propane	181,726		34,167	20,231		-10,695		118,025	128,794	52,963
Normal Butane	47,538		805	5,321		-1,322	25,185	28,214	1,587	36,413
Isobutane			-1,164	1,805		2,633	25,587	347	20,627	11,123
Natural Gasoline		-2,395		22		-2,521	17,139	20,064	23,009	18,317
Refinery Olefins			32,849	2,324		260			34,913	8,416
Ethylene			27			0			27	0
Propylene			33,384	1,724		598			34,510	7,544
Normal Butylene			-551	570		-279			298	796
Isobutylene			-11	30		-59			78	76
Other Liquids		144,928		144,172	26,689	-213	251,800	63,616	586	337,591
Other Hydrocarbons		144.947		4,019	12,969	1,375	140,367	20,193	0	32,750
Hydrogen				- 1,010	25,323		25,323	20,100	0	
Oxygenates (excluding Fuel Ethanol)		9,414		236	-2,302	605		6,743	0	2,156
Renewable Fuels (including Fuel Ethanol)		135,533		3,771	-10,159	758	114,937	13,450	0	30,561
Fuel Ethanol <sup>5</sup>		122,023		564	-2,120	-120	107,911	12,676	0	23,218
Renewable Fuels Except Fuel Ethanol		13,510		3,207	-8,039	878	7,026	774	0	7,343
Other Hydrocarbons				12	107	12	107	_	0	33
Unfinished Oils				64,130		10,251	23,881	29,407	591	96,107
Motor Gasoline Blend.Comp. (MGBC) <sup>5</sup>		-19		76,023	13,720	-11,838	87,546	14,016	0	208,704
Reformulated		-3		19,357	32,625	-1,488	53,409	58	0	48,613
Conventional		-16		56,666	-18,905	-10,350	34,137	13,958	0	160,091
Aviation Gasoline Blend. Comp				-		-1	6	-	-5	30
Finished Petroleum Products		401	2,327,584	87,660	-3,700	-12,732		396,278	2,028,400	281,557
Finished Motor Gasoline		401	1,186,125	8,062	-11,600	-4,188		100,072	1,087,104	21,544
Reformulated		-	381,825	-	-33,175	-5			348,655	39
Conventional		401	804,300	8,062	21,575	-4,183		100,072	738,449	21,505
Finished Aviation Gasoline			1,439	96		237		· –	1,298	1,193
Kerosene-Type Jet Fuel			207,592	17,403		-692		24,829	200,858	40,894
Kerosene			1,060	101		-627		354	1,434	1,968
Distillate Fuel Oil <sup>5</sup>			605,687	28,886	7,900	-11,806		149,825	504,454	128,200
15 ppm sulfur and under			562,998	27,886	7,900	-10,397		117,556	491,625	113,199
Greater than 15 ppm to 500 ppm sulfur			16,431	470		-1,276		15,965	2,212	3,835
Greater than 500 ppm sulfur			26,258	530		-133		16,304	10,617	11,166
Residual Fuel Oil <sup>6</sup>			43,613	18,513		-394		32,862	29,658	27,920
Less than 0.31 percent sulfur			7,219	2,423		442		NA	NA	2,587
0.31 to 1.00 percent sulfur			5,957	1,986		-216		NA	NA	4,501
Greater than 1.00 percent sulfur			30,437	14,104		-620		NA	NA	20,826
Petrochemical Feedstocks			35,183	2,084 1,646		-216 -38			37,483	3,188
Naphtha for Petro. Feed. Use Other Oils for Petro. Feed. Use			23,623 11,560	438		-178			25,307 12,176	2,356
Special Naphthas			3,643	1,414		-178			5,300	832 1,218
Lubricants			18,941	5,413		-2,889		13,903	13,340	11,066
Waxes			545	627		54		464	654	730
Petroleum Coke			99,977	724		690		70,502	29,509	8,589
Marketable			74,202	724		690		70,502	3,734	8,589
Catalyst			25,775						25,775	
Asphalt and Road Oil			34,958	4,333		7,413		3,293	28,585	34,458
Still Gas			78,448	´				´	78,448	
Miscellaneous Products			10,373	4		-71		175	10,273	589
Total	1,991,783	142,934	2,394,805	1,101,186	60,933	4,343	2,267,749	990,404	2,429,145	1,915,886

<sup>=</sup> Not Applicable

<sup>=</sup> No Data Reported. = Not Available.

NA

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol,

biodiesel, marketable petroleum coke, and asphalt and road oil

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Biodiesel Production Survey", EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.